

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

First Revised

Sheet No. 114B

Original

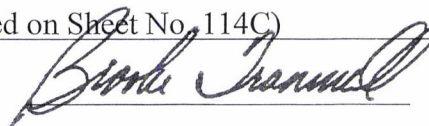
Cancels
Sheet No. 114B

ELECTRIC RATES	RATE
SOLAR REWARDS COMMUNITY SERVICE	
SCHEDULE SRCS	
<p><u>DEFINITIONS – Cont'd</u></p> <p><u>SRCS Resource</u> A Solar*Rewards Community Service photovoltaic resource that is identified as a unique project with a separate interconnection wholly within the Company's service territory.</p> <p><u>Solar Rewards Community Service (SRCS) Credit</u> The Kilowatt-Hour credit to Customers per Kilowatt-Hour produced from a Customer's SRCS Allocations, calculated on a Monthly basis</p> <p><u>SRCS Subscriber</u> A Customer of the Company who receives a photovoltaic energy subscription from a SRCS Producer.</p> <p><u>Total Aggregate Fixed Retail Rate (TAFRR)</u> The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules: R, RD, RD-TDR, RE-TOU, C, SG, S-EV, PG, and TG. The TAFRR for Schedule SG will also apply to Schedule SGL. Except for the ECA component of the rates, the TAFRR for 2012 shall be based on rates effective July 1, 2012 and for subsequent Years shall be based on rates effective January 1st of the Year. The ECA Component of the TAFRR shall be the ECA Component projected for each Year, including the TAFRR for 2012.</p> <p><u>Total Aggregate Variable Retail Rate (TAVRR)</u> A Customer specific Kilowatt-Hour rate for Commercial and Industrial (C&I) Customers, available to Customers receiving SRCS service from an SRCS Resource that was operational prior to January 1, 2017. For SRCS resources whose operations begin after January 1, 2017, the TAVRR credit rate will not be available. The TAVRR is calculated by dividing the sum of Billed Amounts associated with (1) Demand Base Rates, (2) GRSA for Demand Base Rates; and the following Demand Based or Energy Based Riders: (3) PCCA, (4) DSMCA and (5) TCA and (6) CACJA of the Customer's Annual Billed Amounts from the calendar Year preceding the current service Year</p> <p>(Continued on Sheet No. 114C)</p>	

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REGIONAL VICE PRESIDENT,
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PUBLIC SERVICE COMPANY OF COLORADO

Sub. Third Revised

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Second Revised

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ELECTRIC RATES		RATE
SOLAR REWARDS COMMUNITY SERVICE		
SCHEDULE SRC		
<u>RULES AND REGULATIONS – Cont'd</u>		
2.	The SRCS Producer shall notify Company of any service failure or damage to the Company's or the SRCS Producer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by SRCS Producer of any service failure. The SRCS Producer shall be responsible for repairing damage to the SRCS Producer's equipment as soon as practicable.	
3.	The SRCS Producer shall be responsible to ensure the PV System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. SRC Producers who do not comply with these standards will be subject to termination of service as well as SRC Subscriber's Allocations under this schedule and under the applicable service schedule until compliance is obtained.	
4.	The Company will file no later than November 15th of each Year for the fixed SRCS Credits for each rate schedule and for the components of the C&I Customer Specific Credits that are to be effective January 1st of the subsequent Year.	
<u>RATE SCHEDULE FOR FIXED SRCS CREDIT for 2020</u>		
<u>Rate Schedule</u>	<u>Fixed SCRS Credit</u>	
R, RE-TOU	\$0.07008	
RD	\$0.05917	
RD-TDR	\$0.07012	
C, NMTR	\$0.06697	
SG, SG-CPP, STOU, SPVTOU	\$0.06423	
S-EV	\$0.08466	
SGL	\$0.09181	
SST	\$0.06423	
PG, PG-CPP, PTOU, SCS-7	\$0.05441	
PST	\$0.05441	
TG, TG-CPP, TTOU, SCS-8	\$0.05034	
TST	\$0.05034	
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PUBLIC SERVICE COMPANY OF COLORADO

Sub. Third Revised Sheet No. 114G

P.O. Box 840
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 114G

ELECTRIC RATES		RATE
SOLAR REWARDS COMMUNITY SERVICE		
SCHEDULE SRCS		
COMPONENTS FOR CALCULATING C&I INDIVIDUAL SRCS CREDITS for 2020		
	(BER)	
<u>Rate Schedule</u>	<u>Base Energy Rate with GRSA</u>	
SG, SG-CPP, SST, STOU, SPVTOU	\$ 0.00442	
S-EV	\$ 0.03821	
SGL	\$ 0.00442	
PG, PST, SCS-7, PTOU, PG-CPP	\$ 0.00439	
TG, TST, TTOU, SCS-8, TG-CPP	\$ 0.00423	
	<u>ECA Component</u>	
SG, SG-CPP, SST, STOU, SPVTOU	\$ 0.02936	
S-EV	\$ 0.02936	
SGL	\$ 0.02936	
PG, PG-CPP, PST, SCS-7, PTOU	\$ 0.02865	
TG, TG-CPP, TST, TTOU, SCS-8	\$ 0.02807	
	<u>T&D Component Cost %</u>	
SG, SG-CPP, STOU, SPVTOU,	24.47%	
SST	24.47%	
S-EV	20.52%	
SGL	17.66%	
PG, PG-CPP, PTOU, SCS-7	19.00%	
PST	19.00%	
TG, TG-CPP, TTOU, SCS-8	7.18%	
TST	7.18%	
	<u>TCA Component Cost %</u>	
SG, SG-CPP, STOU, SPVTOU	1.92%	
SST	1.92%	
S-EV	4.99%	
SGL	6.43%	
PG, PG-CPP, PTOU, SCS-7	1.69%	
PST	1.69%	
TG, TG-CPP, TTOU, SCS-8,	1.81%	
TST	1.81%	

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Brink Trammell

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